

Ameren Illinois Company

**Rate MAP-P - Modernization Action Plan - Pricing**

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	Internal Link
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	Identifies link to another cell

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**Sch FR A-1**

Actual Data

Ameren Illinois Company

**Net Revenue Requirement Computation**

2010

2011 &amp; 2012

Projected Additions

	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
	<b>Operating Expense</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	\$ 180,731
2	Customer Acct Expense	Sch FR C-1 Ln 12	46,738
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	4,644
4	A&G Expense	Sch FR C-1 Ln 14	109,435
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	154,171
6	Depreciation and Amort Expense - Forecast	Sch FR C-1 Ln 16	9,900
7	Taxes Other Than Income	Sch FR C-1 Ln 17	53,881
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	7,131
9	Other Expense Adjs	Sch FR C-1 Ln 19	-
10	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 9)	\$ 566,631
11	<b>DS Rate Base</b>	Sch FR B-1 Ln 42	\$ 2,164,749
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col C Ln 29	9.02%
13	Authorized Return	(Ln 11) * (Ln 12)	\$ 195,242
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 9) * (-1.0)	(29,997)
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	165,245
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	65.96%
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	\$ 108,998
18	Amortization of ITCs	Sch FR C-4 Ln 12	(2,064)
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	\$ 272,178
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	\$ 838,809
21	<b>DS Other Revenues</b>	(App 10 Col C Ln 5) * (-1.0)	24,724
22	<b>Revenue Requirement</b>	(Ln 20) - (Ln 21)	\$ 814,085
23	Reconciliation of Prior Yr	Sch FR A-4 Ln 31	-
24	<b>Net Revenue Requirement</b>	(Ln 22) + (Ln 23)	\$ 814,085
25	Prior Yr Applicable Net Revenue Requirement (1')	Prior Yr Sch FR A-1 Ln 24	833,981
26	Change in Net Revenue Requirement From Prior Yr before Uncollectible Gross Up	(Ln 24) - (Ln 25)	\$ (19,896)
27	Incremental Uncollectible Gross Up Factor (%)	Sch FR C-4 Ln 15	0.645%
28	Incremental Uncollectible Gross Up	(Ln 26) * (Ln 27)	(128)
29	Change in Net Revenue Requirement From Prior Yr	(Ln 26) + (Ln 28)	\$ (20,024)

(1') Source for initial filing is Docket 09-0306 consolidated.

Ameren Illinois Company

**Sch FR A-1 - REC****Revenue Requirement Reconciliation Computation**

2010

Actual Data

	(A)	(B)	(C)
Ln	Description	Source	Amt (\$ in 000s)
	<b>Operating Expense</b>		
1	Distribution Expense	Sch FR C-1 Ln 11	
2	Customer Acct Expense After Adjs	Sch FR C-1 Ln 3 Col D	
2a	Prior Yr Total DS Uncollectibles	Prior Year: Sch FR C-1 Ln 6 Col D + Sch FR A-1 Ln 28	
3	Customer Service and Informational Expense	Sch FR C-1 Ln 13	
4	A&G Expense	Sch FR C-1 Ln 14	
5	Depreciation and Amort Expense	Sch FR C-1 Ln 15	
6	Depreciation and Amort Expense - Forecast	NA	
7	Taxes Other Than Income	Sch FR C-1 Ln 17	
8	Regulatory Asset Amort	Sch FR C-1 Ln 18	
9	Other Expense Adjs	Sch FR C-1 Ln 19	
10	<b>Total DS Operating Expenses</b>	Sum of (Ln 1) thru (Ln 9)	
11	<b>DS Rate Base - Reconciliation</b>	Sch FR B-1 Ln 36	
12	Pre-Tax Wtd Avg Cost of Capital (%)	Sch FR D-1 Col D Ln 29	
13	Authorized Return	(Ln 11) * (Ln 12)	
14	Interest Synchronization Deduction	(Sch FR C-4 Ln 19) * (-1.0)	
15	After Tax Return on Rate Base	(Ln 13) + (Ln 14)	
16	Incremental Tax Gross Up Factor (%)	Sch FR C-4 Ln 5	
17	Incremental Tax Gross Up	(Ln 15) * (Ln 16)	
18	Amortization of ITCs	Sch FR C-4 Ln 12	
19	Authorized Return Grossed Up for Taxes	(Ln 15) + (Ln 17) + (Ln 18)	
20	Revenue Requirement before Other Revenues	(Ln 10) + (Ln 19)	
21	<b>DS Other Revenues</b>	App 10 Col C Ln 5 * (-1)	
22	<b>Revenue Requirement - Reconciliation</b>	(Ln 20) - (Ln 21)	
23	ROE Collar Adj	Sch FR A-3 Ln 42	
24	<b>Net Revenue Requirement - Reconciliation</b>	(Ln 22) + (Ln 23)	

Ameren Illinois Company  
**Allocators Computation**

**Sch FR A-2**

		2010 2011 & 2012	Actual Data Projected Additions
		(A)	(B)
Ln	Description	Source	Amt (\$ in 000s)
<b><u>Wages and Salaries Allocator Calculation</u></b>			
1	Distribution Expense	FERC Fm 1 Pg 354 Col B Ln 23	\$ 74,918
2	Customer Accts Expense	FERC Fm 1 Pg 354 Col B Ln 24	16,204
3	Customer Service and Informational Expense	FERC Fm 1 Pg 354 Col B Ln 25	1,788
4	Subtotal	(Ln 1) + (Ln 2) + (Ln 3)	92,910
5	Total Wages Expense	FERC Fm 1 Pg 354 Col B Ln 28	131,466
6	Production Wages Expense	FERC Fm 1 Pg 354 Col B Ln 20	0
7	A&G Wages Expense	FERC Fm 1 Pg 354 Col B Ln 27	32,005
	Total Wages Expense Excluding Production and A&G		
8	Wages	(Ln 5) - (Ln 6) - (Ln 7)	99,461
9	<b>Wages and Salaries Allocator (%)</b>	<b>(Ln 4) / (Ln 8)</b>	<b>93.41%</b>
<b><u>Net Plant Allocator Calculation</u></b>			
10	Total Electric Plant in Service	FERC Fm 1 Pg 207 Col G Ln 104	\$ 5,781,246
11	Total Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 29	2,573,099
12	Total Accumulated Amort	((FERC Fm 1 Pg 200 Col C Ln 21))*(Ln 26)	24,304
13	Total Accumulated Depreciation and Amort	(Ln 11) + (Ln 12)	2,597,403
14	Net Plant	(Ln 10) - (Ln 13)	3,183,843
15	Distribution Net Plant	Sch FR B-1 Ln 25	2,620,661
	Distribution Net Plant Adj for Capital Recovered Thru Other		
16	Tariffs and/or Disallowed in Previous ICC Orders	(Sch FR B-1 Ln 2) + (Sch FR B-1 Ln 14)	(8,736)
	G&I Net Plant Adj for Capital Recovered Thru Other Tariffs	((Sch FR B-1 Ln 8) + (Sch FR B-1 Ln 18))*(Ln 26)	-
17	and/or Disallowed in Previous ICC Orders		
18	Other Rate Base Adjustments - Net Plant	(Sch FR B-1 Ln 3) + (Sch FR B-1 Ln 15)	(9,083)
	DS Net Plant Before Removal of Amts Recovered Thru		
19	Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 15) - (Ln 16) - (Ln 17) - (Ln 18)	2,638,480
20	<b>Net Plant Allocator (%)</b>	<b>(Ln 19) / (Ln 14)</b>	<b>82.87%</b>
<b><u>Revenue Allocator Calculation</u></b>			
21	DS Total Sales of Electricity	WP 11	\$ 830,590
22	Total Sales of Electricity	FERC Fm 1 Pg 300 Col B Ln 12	1,982,636
23	<b>Revenue Allocator (%)</b>	<b>(Ln 21) / (Ln 22)</b>	<b>41.89%</b>
<b><u>ASP Allocator</u></b>			
24	DS General and Intangible Plant	WP 8	\$ 299,477
25	Total General and Intangible Plant	WP 8	420,883
26	<b>ASP General and Intangible Plant Allocator (%)</b>	<b>(Ln 24) / (Ln 25)</b>	<b>71.15%</b>

Ameren Illinois Company

**Return on Equity (ROE) Collar Computation****Sch FR A-3**

Actual Data

2010  
2011 & 2012

Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
1	DS Rate Base	Sch FR B-1 Ln 36	
	<b>Capital Structure</b>		
2	Common Equity %	Sch FR D-1 Ln 10	
3	Preferred Stock %	Sch FR D-1 Ln 11	
4	Short-Term Debt %	Sch FR D-1 Ln 13	
5	Long-Term Debt %	Sch FR D-1 Ln 12	
6	DS Common Equity Balance	(Ln 1) * (Ln 2)	
7	DS Preferred Stock Balance	(Ln 1) * (Ln 3)	
8	DS Equity Balance (Common and Preferred)	(Ln 6) + (Ln 7)	
9	DS Short-Term Debt Balance	(Ln 1) * (Ln 4)	
10	DS Long-Term Debt Balance	(Ln 1) * (Ln 5)	
11	Cost of Short-Term Debt (%)	Sch FR D-1 Ln 20	
12	Cost of Long-Term Debt (%)	Sch FR D-1 Ln 19	
13	Cost of Preferred Stock (%)	Sch FR D-1 Ln 18	
14	DS Operating Revenue	FERC Fm 1, p. 300, line 12, and Note (2')	
15	DS Collar Revenue	FERC Fm 1, p. 300, line 12, and Note (2')	
16	Reversal of Prior Yr Reserve (1')	FERC Fm 1, p. 300, line 12, and Note (2')	
17	Other Revenue	Sch FR A-1 - REC Ln 21	
18	DS Applicable Operating Revenue	(Ln 14) - (Ln 15) - (Ln 16) + (Ln 17)	
19	DS Operating Expenses	Sch FR A-1 - REC Ln 10	
20	DS Operating Income Before Interest and Taxes	(Ln 18) - (Ln 19)	
21	DS Short-Term Interest Expense	(Ln 9) * (Ln 11)	
22	DS Long-Term Interest Expense	(Ln 10) * (Ln 12)	
23	Credit Facilities Expense	(Ln 1) * FR D-1, Col C, Ln 23	
24	DS Operating Income before Taxes	(Ln 20) - (Ln 21) - (Ln 22) - (Ln 23)	
25	Income Tax Rate (%)	Sch FR C-4 Ln 4	
26	DS Income Taxes before ITCs	(Ln 24) * (Ln 25)	
27	Amortization of ITCs	Sch FR C-4 Ln 12	
28	DS Income Taxes	(Ln 26) + (Ln 27)	
29	DS Net Income before Preferred Stock Dividend	(Ln 24) - (Ln 28)	
30	DS Preferred Stock Dividend	(Ln 7) * (Ln 13)	
31	DS Net Income	(Ln 29) - (Ln 30)	
32	DS ROE (%)	(Ln 31) / (Ln 6)	
	<b>ROE Collar</b>		
33	Allowed ROE (%)	Sch FR D-1 Col D Ln 17	
34	Maximum Allowed ROE (%)	(Ln 33) + (0.5%)	
35	Minimum Allowed ROE (%)	(Ln 33) - (0.5%)	
36	Percent Above Maximum Allowed ROE (%)	IF (Ln 32) > (Ln 34) THEN (Ln 32) - (Ln 34) ELSE (0.0%)	
37	Amount Above Allowed ROE Collar	(Ln 6) * (Ln 36) * (-1.0)	
38	Percent Below Minimum Allowed ROE (%)	IF (Ln 32) < (Ln 35) THEN (Ln 35) - (Ln 32) ELSE (0.0%)	
39	Amount Below Allowed ROE Collar	(Ln 6) * (Ln 38)	
40	ROE Collar Adj After Tax	(Ln 37) + (Ln 39)	
41	ROE Collar Tax Gross-up	(Ln 40) * Sch FR C-4 Col C Ln 5	
42	ROE Collar Adj	(Ln 40) + (Ln 41)	
			To Sch FR A-1 - REC Ln 23

**Notes:**

(1') Includes any changes in accrued revenues associated with the prior year formula rate true-up so that those accrued revenues do not artificially impact the collar calculation.

(2') As footnoted in the FERC Form 1.

Ameren Illinois Company  
**Reconciliation Computation**

**Sch FR A-4**

Actual Data

2010

2011 & 2012

Projected Additions

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)	(D)	(E)	(F)	(G)
1	Actual Revenue Requirement	Sch FR A-1 - REC Ln 24					
2	Prior Yr Applicable Net Revenue Requirement (1')	Sch FR A-1 Ln 25	\$ -				
3	Variance - Reconciliation Before Interest (Ln 1) - (Ln 2)		\$ -				
4	Monthly Interest Rate	Sch FR D-1 Col C, Ln 29/12	0.7516%				
	Mon		Variance (Ln 3) / 12 (\$ in 000s)	Interest Rate Ln 4 %	Mons	Interest (C) * (D) * (E) (\$ in 000s)	Surcharge (Refund) Owed (C) + (F) (\$ in 000s)
5	Yr X						
6	Jan		-	0.7516%	11.5	-	-
7	Feb		-	0.7516%	10.5	-	-
8	Mar		-	0.7516%	9.5	-	-
9	Apr		-	0.7516%	8.5	-	-
10	May		-	0.7516%	7.5	-	-
11	Jun		-	0.7516%	6.5	-	-
12	Jul		-	0.7516%	5.5	-	-
13	Aug		-	0.7516%	4.5	-	-
14	Sep		-	0.7516%	3.5	-	-
15	Oct		-	0.7516%	2.5	-	-
16	Nov		-	0.7516%	1.5	-	-
17	Dec		-	0.7516%	0.5	-	-
17	Total	Sum of (Ln 5) thru (Ln 16)	-				-
			Balance (\$ in 000s)				Balance (C) + (F) (\$ in 000s)
18	Yr X+1 Jan - Dec	Col G Ln 17	-	0.7516%	12	-	-
	Mon			Ln 4		(2') (\$ in 000s)	(C) + (C) * (D) - (F) (\$ in 000s)
19	Yr X+2						
20	Jan	Col G Ln 18	-	0.7516%		-	-
21	Feb	Col G Ln 19	-	0.7516%		-	-
22	Mar	Col G Ln 20	-	0.7516%		-	-
23	Apr	Col G Ln 21	-	0.7516%		-	-
24	May	Col G Ln 22	-	0.7516%		-	-
25	Jun	Col G Ln 23	-	0.7516%		-	-
26	Jul	Col G Ln 24	-	0.7516%		-	-
27	Aug	Col G Ln 25	-	0.7516%		-	-
28	Sep	Col G Ln 26	-	0.7516%		-	-
29	Oct	Col G Ln 27	-	0.7516%		-	-
30	Nov	Col G Ln 28	-	0.7516%		-	-
31	Dec	Col G Ln 29	-	0.7516%		-	-
31	Reconciliation with Interest	Sum of (Ln 19) thru (Ln 30)				\$ -	To Sch FR A-1 Ln 23

Note:

(1') Reconciliation will be determined in accordance with Section 16-108.5(d)(1) of the Act. A workpaper will be provided if a weighting of more than one Prior Year Applicable Net Revenue Requirement is required.

(2') Line 18 \* (Ln 4 / (1 - (1+Ln 4)^-12)) This formula calculates a monthly amount that, given an assumed monthly interest rate, will recover/refund the initial balance, with interest accrued on the monthly principal balance throughout the year.

Ameren Illinois Company

**Rate Base Summary Computation**

**Sch FR B-1**

Actual Data

Projected Additions

2010  
2011 & 2012

Ln	(A) Description	(B) Source	(C) Amt (\$ in 000s)
	<b><u>Plant in Service</u></b>		
1	Distribution Plant	FERC Fm 1 Pg 207 Col G Ln 75	\$ 4,499,126
2	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 8	(9,234)
3	Other Adjustments to Plant in Service	App 1 Ln 48 Col C	(9,319)
4	Distribution Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders and/or Other Adjustments	(Ln 1) + (Ln 2) + (Ln 3)	\$ 4,480,572
5	General Plant	FERC Fm 1 Pg 207 Col G Ln 99	\$ 385,371
6	Intangible Plant	FERC Fm 1 Pg 205 Col G Ln 5	35,512
7	Total G&I Plant	(Ln 5) + (Ln 6)	\$ 420,883
8	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 19	-
9	G&I Plant and Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	(Ln 7) + (Ln 8)	\$ 420,883
10	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%
11	Total G&I Plant Functionalized to Distribution	(Ln 9) * (Ln 10)	\$ 299,477
12	Total Plant in Service Before Projected Plant Additions	(Ln 4) + (Ln 11)	\$ 4,780,050
	<b><u>Accumulated Depreciation</u></b>		
13	Distribution Accumulated Depreciation	FERC Fm 1 Pg 219 Col C Ln 26	\$ 2,042,488
14	Distribution Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 16	498
15	Other Adjustments to Accumulated Reserve	App 1 Ln 48 Col D	236
16	Distribution Plant Accumulated Depreciation	(Ln 14) + (Ln 15) - (Ln 13)	\$ (2,041,754)
17	Accumulated General Depreciation	FERC Fm 1 Pg 219 Col C Ln 28	\$ 131,167
18	G&I Plant Recovered Thru Other Tariffs and/or Disallowed in Previous ICC Orders	App 1 Ln 22	-
19	Balance of Accumulated General Depreciation	(Ln 18) - (Ln 17)	(131,167)
20	Total Accumulated Amortization	FERC Fm 1 Pg 200 Col C Ln 21	34,157
21	Accumulated G&I Depreciation and Amortization	(Ln 19) - (Ln 20)	(165,324)
22	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%
23	Total G&I Plant Functionalized to Distribution	(Ln 21) * (Ln 22)	\$ (117,635)
24	Total Accumulated Depreciation	(Ln 16) + (Ln 23)	\$ (2,159,389)
25	Total Net Property Plant and Equipment	(Ln 12) + (Ln 24)	\$ 2,620,661

Ameren Illinois Company  
**Rate Base Summary Computation**

**Sch FR B-1**

2010  
2011 & 2012  
Actual Data  
Projected Additions

	(A)	(B)	(C)
<b>Additional DS Jurisdictional Rate Base Items</b>			
26	CWIP Not Included in Projected Plant Additions	WP 15	\$ 241
27	Property Held for Future Use	App 6 Col D Ln 6	373
28	Cash Working Capital	App 3 Ln 30	10,752
29	Accumulated Deferred Income Taxes	App 4 Ln 28	(469,364)
30	Materials and Supplies Inventories	App 1 Ln 51	26,188
31	Other Deferred Charges (Items > 3.7M)	App 5 Col C Ln 3	-
32	Customer Deposits	App 2 Ln 1	(28,829)
33	Customer Advances	App 1 Col F Ln 30	(24,222)
34	OPEB Liability	WP 16	(71,858)
35	Total Additional Rate Base Items	Sum of (Ln 26) thru (Ln 34)	\$ (556,719)
36	DS Rate Base Before Projected Plant Adjs	(Ln 25) + (Ln 35)	\$ 2,063,942
			To Sch FR A-1 - REC Ln 11
			To Sch FR C-4 Ln 16
<b>DS Rate Base Adjs for Projected Plant Additions and Accumulated Reserve Adjs</b>			
37	Distribution Projected Plant Additions	App 1 Ln 31	\$ 358,908
38	Accumulated Depreciation - Distribution	App 1 Col E Ln 38	(296,632)
39	G&I Projected Plant Additions	App 1 Ln 36	46,615
40	Accumulated Depreciation - G&I	App 1 Col E Ln 41	(8,084)
41	Total Adjs	Sum of (Ln 37) thru (Ln 40)	\$ 100,807
42	DS Rate Base	(Ln 36) + (Ln 41)	\$ 2,164,749
			To Sch FR A-1 Ln 11
			To Sch FR C-4 Ln 6



Ameren Illinois Company  
**Expenses Computation**

**Sch FR C-1**

		(A)	(B)	(C)	(D)	(E)	2010 2011 & 2012 (F)	Sch FR C-1 Actual Data Projected Additions (G)
Ln	Description	Source	Distribution (\$ in 000s)	Customer Accts (\$ in 000s)	Customer Service and Informational (\$ in 000s)	A&G (\$ in 000s)		
<b>DS Jurisdictional Expenses</b>								
1	Expense Amt	FERC Fm 1 Pgs 322-323 Col B Lns 156, 164, 171 and 197	\$ 171,946	\$ 54,323	\$ 37,096	\$ 126,171		
2	Other	App 7 Ln 25 Cols C, D, E, and F	8,785	(13,157)	(32,452)	(9,020)		
3	Expense Amt After Adjs	(Ln 1) + (Ln 2)	\$ 180,731	\$ 41,166	\$ 4,644	\$ 117,151		
4	Wages and Salaries Allocator (%)	Sch FR A-2 Ln 9				93.41%		
5	Total DS A&G Expense	(Ln 3) * (Ln 4)				\$ 109,435		
6	Directly Assigned Uncollectible Expense	App 7 Ln 28		5,572				
7	Total Customer Accts Expense	(Ln 3) + (Ln 6)		\$ 46,738				
		Source	Plant Related (\$ in 000s)	Labor Related (\$ in 000s)	100% DS Jurisdictional (\$ in 000s)	Recovered Thru Other Tariffs (\$ in 000s)	Total Sum of (C) thru (F) (\$ in 000s)	
8	Taxes Other Than Income	App 7 Ln 52 Cols C, D, E, and F	\$ 8,971	\$ 11,331	\$ 35,861	\$ 16,848	\$ 73,011	
9	Allocator (%)	Sch FR A-2 Ln 20; Sch FR A-2 Ln 9; Taxes Recovered Thru Other Tariffs Excluded From Expense	82.87%	93.41%	100.00%	0.00%		
10	<b>DS Jurisdictional Taxes Other Than Income</b>	(Ln 8) * (Ln 9)	\$ 7,434	\$ 10,585	\$ 35,861	\$ -	\$ 53,881	
<b>Expense Summary</b>								
11	Distribution Expense	Col C Ln 3	\$ 180,731	To Sch FR A-1 Ln 1 and To Sch FR A-1- REC Ln 1				
12	Customer Accts Expense	Col D Ln 7	46,738	To Sch FR A-1 Ln 2 and To Sch FR A-1- REC Ln 2				
13	Customer Service and Informational Expense	Col E Ln 3	4,644	To Sch FR A-1 Ln 3 and To Sch FR A-1- REC Ln 3				
14	A&G Expense	Col F Ln 5	109,435	To Sch FR A-1 Ln 4 and To Sch FR A-1- REC Ln 4				
15	Depreciation and Amort Expense - Current Period	Sch FR C-2 Col F Ln 7	154,171	To Sch FR A-1 Ln 5 and To Sch FR A-1- REC Ln 5				
16	Depreciation and Amort Expense - Current Forecast	Sch FR C-2 Col F Ln 10	9,900	To Sch FR A-1 Ln 6				
17	Taxes Other Than Income	Col G Ln 10	53,881	To Sch FR A-1 Ln 7 and To Sch FR A-1- REC Ln 7				
18	Regulatory Asset Amort	App 7 Col F Ln 38	7,131	To Sch FR A-1 Ln 8 and To Sch FR A-1- REC Ln 8				
19	Other Expense Adjs > \$3.7M - Amortized Over 5 Yrs	App 7 Col E Ln 30	-	To Sch FR A-1 Ln 9 and To Sch FR A-1- REC Ln 9				
20	<b>Total Operating Expenses</b>	Sum of (Ln 11) thru (Ln 19)	\$ 566,631					

Ameren Illinois Company

**Depreciation and Amortization Expense Computation**

**Sch FR C-2**

Depreciation and Amortization Expense Computation						2010	Actual Data
						2011 & 2012	Projected Additions
(A)		(B)	(C)	(D)	(E)	(F)	
Ln	Description	Source	Distribution (\$ in 000s)	G&I Plant - Depreciable Other (\$ in 000s)	G&I Plant - Amortized (\$ in 000s)	Total DS Jurisdictional (\$ in 000s)	
1	<b>Depreciation Expense</b>	FERC Fm 1 Pg 336 Col B Ln 8 and Ln 10	\$ 145,272	\$ 10,225			
2	Amort Expense	FERC Fm 1 Pg 336 Col D Ln 1			\$ 376		
3	Reverse Allocation of Common Plant to Gas	Fm 21 ILCC Pg 219 Col B Ln 8		\$ 2,137			
4	Depreciation Expense Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, and Other Adjustments	App 8 Ln 14 Cols C thru E	(164)	-	-		
5	Total Depreciation Expense After Adjs	Sum of (Ln 1) thru (Ln 4)	\$ 145,108	\$ 12,362	\$ 376		
6	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	71.15%	71.15%	Sum of (C) thru (E)	
7	Current DS Jurisdictional Depreciation and Amort Expense	(Ln 5) * (Ln 6)	\$ 145,108	\$ 8,796	\$ 268	\$ 154,171	
						To Sch FR C-1 Ln 15	
8	Forecasted Change in Depreciation and Amort Expense	App 8 Col G (Ln 15) thru (Ln 17)	\$ 9,911	\$ (141)	\$ 126		
9	DS Jurisdictional (%)	Sch FR A-2 Ln 26	100.0%	71.15%	71.15%	Sum of (C) thru (E)	
10	Forecasted DS Jurisdictional Depreciation and Amort Expense Change	(Ln 8) * (Ln 9)	\$ 9,911	\$ (101)	\$ 90	\$ 9,900	
						To Sch FR C-1 Ln 16	
11	<b>Total DS Jurisdictional Forecasted Depreciation Expense</b>	(Ln 7) + (Ln 10)				\$ 164,072	

Ameren Illinois Electric  
**Pension Funding Costs Computation**

	2010	Sch FR C-3 Actual Data
	2011 & 2012	Projected Additions

Not Applicable

Ameren Illinois Company

**Taxes and Gross Revenue Conversion Factor Computation**

**Sch FR C-4**

Actual Data

		2010 2011 & 2012		Projected Additions
		(C)	(D)	
Ln	(A) Description	(B) Source	Amt (\$ in 000s)	
<b><u>Income Tax Rate</u></b>				
1	Federal Tax Rate (%)	WP 20	35.000%	
2	Illinois State Tax Rate (%)	WP 20	7.300%	
3	Federal Tax Rate Less State Tax Deduction (%)	(Ln 1) * ((1.0) - (Ln 2))	32.445%	
4	Income Tax Rate (%)	(Ln 2) + (Ln 3)	39.745%	
5	Incremental Tax Gross Up Factor (%)	(Ln 4) / ((1.0) - (Ln 4))	65.961%	To Sch FR A-1 Ln 16 and Sch FR A-1 - REC Ln 16
<b><u>Interest Synchronization</u></b>				
6	DS Rate Base	Sch FR B-1 Ln 42 (Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)	\$ 2,164,749	
7	Wtd Cost of Short- and Long-Term Debt (%)	Ln 23)	3.49%	
8	Effective Income Tax Rate (%)	Ln 4	39.75%	
9	Interest Synchronization Deduction	(Ln 6) * (Ln 7) * (Ln 8)	\$ 29,997	To Sch FR A-1 Ln 14
<b><u>Amortization of ITCs</u></b>				
10	Total Amort of ITCs	App 9 Ln 3	\$ (1,244)	
11	Incremental Tax Gross Up Factor	(1.0) + (Ln 5)	1.6596	
12	Impact of ITCs	(Ln 10) * (Ln 11)	\$ (2,064)	To Sch FR A-1 Ln 18 and Sch FR A-1 - REC Ln 18 and Sch FR A-3 Ln 27
<b><u>Gross Revenue Conversion Factor</u></b>				
13	Uncollectibles Expense	FERC Fm 1 Pg 322 Col B Ln 162	\$ 13,300	
14	Revenues	FERC Fm 1 Pg 300 Col B Ln 27	2,061,112	
15	Uncollectible Gross Up Factor	(Ln 13) / (Ln 14)	0.00645	To Sch FR A-1 Ln 27
<b><u>Interest Synchronization - Reconciliation</u></b>				
16	DS Rate Base Before Projected Plant Adjs	Sch FR B-1 Ln 36 (Sch FR D-1 Ln 21) + (Sch FR D-1 Ln 23)		
17	Wtd Cost of Short- and Long-Term Debt (%)	Ln 23)		
18	Effective Income Tax Rate (%)	Ln 4		
19	Interest Synchronization Deduction	(Ln 16) * (Ln 17) * (Ln 18)		To Sch FR A-1 - REC Ln 14

Ameren Illinois Company  
**Cost of Capital Computation**

**Sch FR D-1**

				2010 2011 & 2012 (C)	Actual Data Projected Additions (D)
		(A)	(B)		
Ln	Description	Source	Value - Base Year	Value - Reconciliation	
<b>Capitalization Sources</b>					
<b>Common Equity</b>					
1	Book Value of Proprietary Capital (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Ln 15	\$ 2,555,453		
2	Book Value of Preferred Stock (\$ in 000s)	Fm 21 ILCC Pg 4 Col D Lines 3, 6, and 9	61,721		
3	Book Value of Common Equity (\$ in 000s)	(Ln 1) - (Ln 2)	2,493,731		
4	Goodwill net of Purchase Accounting (\$ in 000s)	Fm 21 ILCC Pg 13	350,833		
5	Adjusted Common Equity Balance (\$ in 000s)	(Ln 3) - (Ln 4)	\$ 2,142,898		
6	Preferred Stock Balance (\$ in 000s)	(App 13 Ln 59) / 1,000	\$ 60,719		
7	Long-Term Debt Balance (\$ in 000s)	(App 13 Ln 38) / 1,000	1,744,330		
8	Short-Term Debt Balance (\$ in 000s)	App 12 Col J Ln 4	-		
9	Total Capital (\$ in 000s)	(Ln 5) + (Ln 6) + (Ln 7) + (Ln 8)	\$ 3,947,946		
10	Equity as a Percentage of Total Capital (%)	(Ln 5) / (Ln 9)	54.28%		
11	Preferred Stock as a Percentage of Total Capital (%)	(Ln 6) / (Ln 9)	1.54%		
12	Long-Term Debt as a Percentage of Total Capital (%)	(Ln 7) / (Ln 9)	44.18%		
13	Short-Term Debt as a Percentage of Total Capital (%)	(Ln 8) / (Ln 9)	0.00%		
<b>Cost of Capital</b>					
<b>Cost of Common Equity</b>					
14	Avg Monthly Market Yield on 30 Yr US Treasury Securities (%)	Sch FR D-2 Ln 13	4.25%		
15	Performance Metrics Penalty (%)	(1')			
16	Cost of Equity Base (%)	(2')	5.80%		
17	Total Cost of Common Equity (%)	(Ln 14) + (Ln 15) + (Ln 16)	10.05%		
18	Cost of Preferred Stock (%)	App 13 Ln 60	4.98%		
19	Cost of Long-Term Debt (%)	App 13 Ln 39	7.48%		
20	Cost of Short-Term Debt (%)	App 12 Col C Ln 3	2.31%		
21	Wtd Cost of Short-Term and Long-Term Debt (%)	(Ln 12) * (Ln 19) + (Ln 13) * (Ln 20)	3.30%		
<b>Cost of Credit Facilities</b>					
22	Total Cost of Credit Facilities (\$ in 000s)	App 12 Col C Ln 5	7,178		
23	Cost of Capital of Credit Facilities (%)	(Ln 22) / (Ln 9)	0.18%		
<b>Wtd Avg Cost of Capital</b>					
24	Wtd Cost of Equity (%)	(Ln 10) * (Ln 17)	5.46%		
25	Wtd Cost of Preferred Stock (%)	(Ln 11) * (Ln 18)	0.08%		
26	Wtd Cost of Long-Term Debt (%)	(Ln 12) * (Ln 19)	3.30%		
27	Wtd Cost of Short-Term Debt (%)	(Ln 13) * (Ln 20)	0.00%		
28	Cost of Credit Facilities (%)	Ln 23	0.18%		
29	Wtd Avg Cost of Capital (%)	Sum of (Ln 24) thru (Ln 28)	9.019%		
			To Sch FR A-1 Ln 12 and Sch FR A-4, Col C, Ln 4	Sch FR A-1 - REC Ln	12

Note:

- (1') Equal to the sum of penalties, if any, computed in accordance with the provisions of the performance metric tariff approved by the ICC. See WP 21 for the performance metric penalty calculation.
- (2') Base Year - Section 16-108.5(c)(3) of the Act. Reconciliation - Section 16-108.5 (d)(1) of the Act.

Ameren Illinois Company

**Sch FR D-2****Average Yield on Treasury Securities  
Computation**2010  
2011 & 2012Actual Data  
Projected Additions

Ln	(A)	(B)	(C)
	Description Mon in Yr X	Source	Avg Yield %
1	Jan	(1')	4.605%
2	Feb	(1')	4.619%
3	Mar	(1')	4.645%
4	Apr	(1')	4.693%
5	May	(1')	4.286%
6	Jun	(1')	4.128%
7	Jul	(1')	3.994%
8	Aug	(1')	3.803%
9	Sep	(1')	3.773%
10	Oct	(1')	3.873%
11	Nov	(1')	4.186%
12	Dec	(1')	4.418%
13	Calendar Yr X Avg	Avg of (Ln 1) thru (Ln 12)	4.252%
			To Sch FR D-1 Ln 14

(1') Monthly average yield of 30 Yr US Treasury bonds determined in accordance with the provisions of Section 16-108.5(c)(3)(A) of the Act

Ameren Illinois Company  
**Rate Base Information**

**App 1**

		(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
Ln	Description	Source	Amt (\$ in 000s)				
<b><u>Distribution Plant - Adjs to Plant In Service</u></b>							
<b><u>Recovered Thru Other Tariffs (input as negative number)</u></b>							
1	Rider GC	WP 1	\$ (400)				
2	Other Recovered Thru Other Tariffs If Any	WP 1	-				
<b><u>Disallowed in Previous ICC Orders</u></b>							
3	Previously Disallowed Plant Additions	WP 1	\$ (101)				
4	Previously Disallowed NESC Rework	WP 1	(4,126)				
5	Previously Disallowed Production Retiree Pension & OPEB	WP 1	(3,287)				
6	Previously Disallowed Incentive Compensation	WP 1	(1,321)				
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-				
8	Total Adjs to Distribution Plant in Service	Sum of (Ln 1) thru (Ln 7)	\$ (9,234)	To Sch FR B-1 Ln 2			
<b><u>Distribution Plant - Adjs to Accumulated Reserve</u></b>							
<b><u>Recovered Thru Other Tariffs (input as positive number)</u></b>							
9	Rider GC	WP 1	\$ 13				
10	Other Recovered Thru Other Tariffs If Any	WP 1	-				
<b><u>Disallowed in Previous ICC Orders</u></b>							
11	Previously Disallowed Plant Additions	WP 1	\$ 43				
12	Previously Disallowed NESC Rework	WP 1	112				
13	Previously Disallowed Production Retiree Pension & OPEB	WP 1	270				
14	Previously Disallowed Incentive Compensation	WP 1	59				
15	Other Disallowed in Previous ICC Orders If Any	WP 1	-				
16	Total Adjs to Distribution Accumulated Reserve	Sum of (Ln 9) thru (Ln 15)	\$ 498	To Sch FR B-1 Ln 14			
<b><u>G&amp;I Plant - Adjs to Plant In Service</u></b>							
<b><u>Recovered Thru Other Tariffs (input as negative number)</u></b>							
17	Other Recovered Thru Other Tariffs If Any	WP 1	-				
<b><u>Disallowed in Previous ICC Orders</u></b>							
18	Disallowed in Previous ICC Orders If Any	WP 1	-				
19	Total Adjs to G&I Plant in Service	Sum of (Ln 17) thru (Ln 18)	-	To Sch FR B-1 Ln 8			
<b><u>G&amp;I Plant - Adjs to Accumulated Reserve</u></b>							
<b><u>Recovered Thru Other Tariffs (input as positive number)</u></b>							
20	Other Recovered Thru Other Tariffs If Any	WP 1	-				
<b><u>Disallowed in Previous ICC Orders</u></b>							
21	Disallowed in Previous ICC Orders If Any	WP 1	-				
22	Total Adjs to G&I Accumulated Reserve	Sum of (Ln 20) thru (Ln 21)	\$ -	To Sch FR B-1 Ln 18			

Ameren Illinois Company  
**Rate Base Information**

**App 1**

		(A)	(B)	(C)	(D)	2010 2011 & 2012 (E)	Actual Data Projected Additions (F)
				Customer Advances Transmission (\$ in 000s)	Customer Advances for Construction (\$ in 000s)	Line Extension Deposits (\$ in 000s)	Total (C) + (D) + (E) (\$ in 000s)
<b><u>Customer Advances</u></b>							
		Source					
23	Customer Advances for Construction	WP 17, FERC Acct 252 FERC Fm 1 Pg 113 Col C Ln 56		\$ (73,275)	\$ (6,188)	\$ (24,222)	\$ (103,685)
<b>Adjs to Customer Advances</b>							
24	Customer Advances Transmission Related	(1')		73,275		73,275	
25	Projects Placed in Service or in Projected Plant Additions	(2')				-	
26	Expense Projects Including Below the Line	(3')				-	
27	Projects Placed in Hold Status	(4')		6,188		6,188	
28	Non DS Jurisdictional	(5')				-	
29	Other Adjs to Customer Advances If Any	WP 17				-	
30	Rate Base Adj	Sum of (Ln 23) thru (Ln 29)		\$ -	\$ -	\$ (24,222)	\$ (24,222)
						To Sch FR B-1 Ln 33	

Notes:

- (1') Cash advances primarily for deposits for construction work and payment of transmission credits to developers
- (2') Represents advances that have been applied against projects already placed in service or as a reduction to plant in service amounts in the projected plant additions
- (3') Represents advances that have been used to offset the O&M or non-utility expense for the project work incurred
- (4') Represents amounts held in a holding account to ensure proper application of overheads.
- (5') Represents advances for non-DS jurisdictional project work



Ameren Illinois Company  
**Rate Base Information**

Ameren Illinois Company				2010	Actual Data
Rate Base Information				2011 & 2012	Projected Additions
(A)	(B)	(C)	(D)	(E)	(F)
		Plant In Service			
	Source	(\$ in 000s)			
<b>Projected Plant Additions</b>					
31	Distribution Plant	WP 18	\$ 358,908	To Sch FR B-1 Ln 37 and App 8 Col C Ln15	
32	General Plant	WP 18	\$ 54,023		
33	Intangible Plant	WP 18	11,489		
34	G&I Plant	(Ln 32) + (Ln 33)	65,512		
35	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%		
36	Total DS Jurisdictional G&I Plant	(Ln 34) * (Ln 35)	\$ 46,615	To Sch B-1 Ln 39	
37	Total Forecasted DS Jurisdictional Plant Additions	(Ln 31) + (Ln 36)	\$ 405,522		
<b>Projected Depreciation Reserve Adj</b>					
		Depreciation	Removal Spend	Total	
	Source	(\$ in 000s)	(\$ in 000s)	(C) + (D)	
				(\$ in 000s)	
38	Distribution Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 12) * (-1.0); WP 18	\$ (310,037)	\$ 13,406	\$ (296,632) To Sch FR B-1 Ln 38
39	G&I Plant Forecasted Depreciation Expense (1')	(Sch FR C-2 Col C Ln 13) * (-1.0); WP 18	(25,446)	14,085	
40	ASP General and Intangible Plant Allocator (%)	Sch FR A-2 Ln 26	71.15%	71.15%	
41	Total DS Jurisdictional G&I Plant	(Ln 39) * (Ln 40)	\$ (18,106)	\$ 10,022	\$ (8,084) To Sch FR B-1 Ln 40
42	Total Forecasted Change in Depreciation Reserve	(Ln 38) + (Ln 41)	\$ (328,143)	\$ 23,428	\$ (304,716)
<b>Additional Adjustments to Rate Base</b>					
		Adj's to Plant In Service	Adj's to Accumulated Reserve		
	Source	(\$ in 000s)	(\$ in 000s)		
43	NESC Rework	WP 1	\$ (4,621)	\$ 82	
44	Production Retiree Pension & OPEB	WP 1	(2,223)	73	
45	Earnings Based Incentive Compensation	WP 1	(980)	32	
46	Performance Share Unit Program	WP 1	(1,496)	49	
47	Other Adjustments to Rate Base If Any	WP 1	-	-	
48	Total	(Ln 43) + (Ln 44) + (Ln 45) + (Ln 46) + (Ln 47)	\$ (9,319)	\$ 236	To Sch FR B-1 Ln 3 To Sch FR B-1 Ln 15
Materials and Supplies					
49	Distribution Materials and Supplies Balance	WP 19	\$ 30,236		
50	Accts Payable Related to Materials and Supplies	WP 19	(4,048)		
51	Total	(Ln 49) + (Ln 50)	\$ 26,188	To Sch FR B-1 Ln 30	

(1') For purposes of the initial filing the depreciation expense is multiplied by -2.0; to account for two years of projected additions.

**App 2**

Ameren Illinois Company

**Customer Deposits Information**

2010

Actual Data

2011 &amp; 2012

Projected Additions

	(A)	(B)	(C)	(D)
Ln	Description	Source	Amt	
			(\$ in 000s)	
1	13 Mon Avg	WP 2	\$ (28,829)	To Sch FR B-1 Ln 32
2	Interest Accrued on Customer Deposits	WP 2	\$ 144	To App 7 Col D Ln 7

Ameren Illinois Company  
**Cash Working Capital Information**

**App 3**  
2010 Actual Data  
2011 & 2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
			Test Year Adjusted Revenues and Expenses (\$000s)	Revenue Lag/Expense (Leads)	Cash Working Capital Factor (D)/365	Cash Working Capital Requirement (C) * (E)
Ln	Description	Source				
<b>REVENUES</b>						
1	Revenues	WP 3	\$ 838,679	49.75	0.13630	\$ 114,313
2	Plus Energy Assistance Charges	WP 3	16,793	34.54	0.09463	1,589
3	Plus Municipal Utility Tax	WP 3	46	34.54	0.09463	4
4	Plus Interest Expense	WP 3	75,475	49.75	0.13630	10,287
5	(Less) Uncollectibles	WP 3	(5,443)	49.75	0.13630	(742)
6	(Less) Depreciation and Amortization	WP 3	(171,202)	49.75	0.13630	(23,335)
7	(Less) Return on Equity and Debt	WP 3	(195,242)	49.75	0.13630	(26,612)
8	Other Revenue Items If Any	WP 3				
9	TOTAL - REVENUES	Sum of (Ln 1) thru (Ln 8)	\$ 559,105			\$ 75,505
<b>EXPENSES</b>						
10	Employee Benefits	WP 3	\$ 31,317	(15.97)	(0.04375)	\$ (1,370)
11	FICA	WP 3	10,391	(13.13)	(0.03597)	(374)
12	Payroll	WP 3	127,599	(13.12)	(0.03594)	(4,586)
13	Other Operations and Maintenance (less uncollectibles)	WP 3	177,060	(48.87)	(0.13389)	(23,707)
14	Federal Unemployment Tax	WP 3	96	(76.38)	(0.20925)	(20)
15	State Unemployment Tax	WP 3	85	(76.38)	(0.20925)	(18)
16	St. Louis Payroll Expense Tax	WP 3	10	(83.51)	(0.22880)	(2)
17	Federal Excise Tax	WP 3	3	(30.21)	(0.08276)	(0)
18	Electric Distribution Tax	WP 3	35,755	(30.13)	(0.08253)	(2,951)
19	Energy Assistance Charges	WP 3	16,793	(38.54)	(0.10559)	(1,773)
20	Municipal Utility Tax	WP 3	46	(48.54)	(0.13299)	(6)
21	Gross Receipts Tax	WP 3	106	(45.63)	(0.12500)	(13)
22	Corporation Franchise Tax	WP 3	3,234	(161.97)	(0.44375)	(1,435)
23	Miscellaneous	WP 3	0	(197.64)	(0.54147)	(0)
24	Property/Real Estate Taxes	WP 3	4,201	(375.08)	(1.02763)	(4,317)
25	Interest Expense	WP 3	71,539	(91.25)	(0.25000)	(17,885)
26	Bank Facility Costs	WP 3	3,936	156.59	0.42900	1,688
27	Income Taxes (Including Investment Tax Credit Adjustment)	WP 3	76,935	(37.88)	(0.10377)	(7,983)
28	Other Expenses If Any	WP 3				
29	TOTAL EXPENSES	Sum of (Ln 10) thru (Ln 28)	\$ 559,105			\$ (64,753)
30	CASH WORKING CAPITAL REQUIREMENT	(Ln 9) + (Ln 29)				\$ 10,752
						To Sch FR B-1 Ln 28

Ameren Illinois Company

**App 4**

**Accumulated Deferred Income Taxes Information**

2010 Actual Data  
2011 & 2012 Projected Additions

(A)		(B)		(C)	
Ln Description		Balance Per General Ledger (\$ 000s) (1')		Electric Distribution (1')	
1	Account 190 - Federal	\$	74,045	\$	16,984
2	Account 190 - State		32,992		3,821
3	Total Account 190 - Electric	\$	107,037	\$	20,805
4	Account 190 - Gas		40,998		-
5	Total Account 190 FERC Fm 1 Pg 234 Col C Line 18 Entered in Col B	\$	148,035	\$	20,805
6	Account 282 - Federal	\$	(527,816)	\$	(434,306)
7	Account 282 - State		(97,874)		(81,106)
8	Total Account 282 - Electric	\$	(625,690)	\$	(515,412)
9	Total Account 282 - Gas	\$	(127,118)	\$	-
10	Total 282 FERC Fm 1 Pg 275 Col K Ln 9 Entered in Col B	\$	(752,808)	\$	(515,412)
11	Account 283 - Federal		(65,009)		(5,601)
12	Account 283 - State		(18,246)		(1,260)
13	Total Account 283 - Electric	\$	(83,255)	\$	(6,862)
14	Total Account 283 - Gas	\$	6,940	\$	-
15	Total 283 FERC Fm 1 Pg 277 Col K Ln 19 entered in Col B	\$	(76,315)	\$	(6,862)
16	Total Accumulated Deferred Income Taxes Before Adjs (Ln 13 + Ln 20 + Ln 31)	\$	(681,088)	\$	(501,469)

Ameren Illinois Company

**App 4**

**Accumulated Deferred Income Taxes Information**

2010 Actual Data  
2011 & 2012 Projected Additions

(A)		(B)	(C)
Amts Recovered Through Other Tariffs, Disallowed in Previous ICC Orders, Other Adjs (\$ in 000s) (2')		Electric Distribution	
17	Rider GC	\$	93
18	Previously Disallowed Plant Additions		4
19	Previously Disallowed NESC Rework		734
20	Previously Disallowed Production Retiree Pension & OPEB		483
21	Previously Disallowed Incentive Compensation		45
22	NESC Rework		1,321
23	Production Retiree Pension & OPEB		585
24	Earnings Based Incentive Compensation		256
25	Performance Share Unit Program		366
26	OPEB Liability		29,588
27	Other If Any		(1,369)
Total Accumulated Deferred Income Taxes After Adjs (\$ in 000s)		Sum of (Ln 16) thru (Ln 27)	\$ (469,364)
To Sch FR B-1 Ln 29			

Notes:

- (1') Source for Lines 1 - 16 is WP 4 which provides details on the allocation from total electric to electric distribution.
- (2') Source for Lines 17 - 25 and 27 is WP1. Source for Line 26 is WP 16.

**App 5**

Ameren Illinois Company

**Deferred Charges Information**

	2010	Actual Data
	2011 & 2012	Projected Additions
(A)	(B)	(C)

Ln	Description	Source	Balance
			(\$ in 000s)

**Other Deferred Charges**

Total Expense Adj

1	One-Time, Unusual Expense > \$3.7M - Amortized Over 5 Yrs	WP 5	\$ -
2	Other Deferred Charges If Any	WP 5	-
3	Total	(Ln 1) + (Ln 2)	\$ -
			To Sch FR B-1 Ln 31

Ameren Illinois Company

**Property Held for Future Use in Rate Base Information**

**App 6**

Actual Data

2010  
2011 & 2012  
Projected Additions

(A)		(B)	(C)	(D)
			Electric Plant	DS
			(\$ in 000s)	Jurisdictional (1')
Ln	Description	Source		
1	Dupo Area Sub	FERC Fm 1 Pg 214 Col D Ln 3	\$ 1,109	
2	Met-Alton bulk Sub	FERC Fm 1 Pg 214 Col D Ln 5	376	\$ 373
3	Line 4571-Rising to Sidney Section	FERC Fm 1 Pg 214 Col D Ln 7	254	
	Property Having an Original Cost of Less Than \$250,000			
4	Each	FERC Fm 1 Pg 214 Col D Ln 9	1,714	
5	Other Property Held For Future Use In Rate Base If Any	WP 6		
6	Total Property Held For Future Use In Rate Base	Sum of (Ln 1) thru (Ln 5)	\$ 3,453	\$ 373
			To Sch FR B-1 Ln 27	

Notes:

(1') WP 6 provides details on the allocation from total electric to electric distribution.

Ameren Illinois Company  
**Expense Information**

**App 7**

		(A)	(B)	(C)	(D)	(E)	2010 2011 & 2012 (F)	Actual Data Projected Additions (G)
				Distribution	Customer Accts	Customer Service and Informational	A&G	Total Sum of (C) thru (F)
Ln	Description	Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
<b><u>Operating Expense Adjs</u></b>								
<b><u>Rate Making Adjs</u></b>								
1	Company Use	WP 7	\$ 928	\$ -	\$ -	\$ -	\$ -	\$ 928
2	Franchise Requirements	WP 7	12,430	-	-	-	(2,143)	10,287
3	NESC Rework	WP 7	(4,705)	-	-	-	-	(4,705)
4	Elimination of Social Dues	WP 7	(0)	-	-	-	(9)	(9)
5	Charitable Contributions	WP 7	-	-	-	-	472	472
6	Bank Fees - Credit Facility Fees Included in the Cost of Capital	WP 7	-	-	-	-	(5,909)	(5,909)
7	Interest on Customer Deposits	App 2 Ln 2	-	144	-	-	-	144
8	Production Retiree Adjustment	WP 7	-	-	-	-	(1,698)	(1,698)
9	Incentive Compensation Adjs for Earnings Per Share KPIs	WP 7	-	-	-	-	(1,525)	(1,525)
10	Performance Share Unit Program Adjustment	WP 7	-	-	-	-	(2,615)	(2,615)
11	Lobbying Expense	WP 7	-	-	-	-	(120)	(120)
12	Injuries and Damages	WP 7	-	-	-	-	5,501	5,501
13	Purchase Accounting	WP 7	-	-	-	-	1,971	1,971
14	Smart Grid Facilitator Expense	WP 7	173	-	-	-	(363)	(191)
		FERC Fm 1 Pg 322 Col B						
15	Uncollectible Accounts	Ln 162	-	(13,300)	-	-	-	(13,300)
16	Other Rate Making Adjs If Any	WP 7	-	(1)	(1)	-	590	588
<b><u>Recovered Thru Other Tariffs</u></b>								
17	Rider GC	WP 7	(41)	-	-	-	-	(41)
18	Rider EDR (Energy Efficiency and Demand Response)	WP 7	-	-	(32,451)	-	-	(32,451)
19	Rider PSP (Power Smart Pricing)	WP 7	-	-	-	-	(524)	(524)
20	Rider UCB/POR (Supplemental Customer Charge)	WP 7	-	-	-	-	(414)	(414)
21	Rider PER (Purchased Energy - Supply Procurement)	WP 7	-	-	-	-	(871)	(871)
22	Rider TS (Transmission)	WP 7	-	-	-	-	(1,362)	(1,362)
23	Other Recovered Thru Other Tariffs Adjs If Any	WP 7	-	-	-	-	-	-
<b><u>Voluntary Exclusions</u></b>								
24	Other Voluntary Exclusions If Any	WP 7	-	-	-	-	-	-
25	Total Adjustments to Operating Expenses	Sum of (Ln 1) thru (Ln 24)	\$ 8,785	\$ (13,157)	\$ (32,452)	\$ (9,020)	\$ -	\$ (45,845)
			To Sch FR C-1 Col C Ln 2	To Sch FR C-1 Col D Ln 2	To Sch FR C-1 Col E Ln 2	To Sch FR C-1 Col F Ln 2		
<b><u>Uncollectible Adjustment</u></b>								
26	Uncollectible Accounts	Source		Customer Accts (\$ in 000s)				
27	Revenue as A Percent of Sales of Electricity (%)	(Col D Ln 15) * (-1.0)		\$ 13,300				
28	Total DS Uncollectibles	Sch FR A-2 Ln 23 (Ln 26) * (Ln 27)		41.89% \$ 5,572		To Sch FR C-1 Col D Ln 6		



Ameren Illinois Company  
**Expense Information**

**App 7**

		(A)	(B)	(C)	(D)	(E)	(F)	(G)
				Total Expense Adj	Amort Amt (C) / (-5.0)	Adj to Revenue Requirement (C) + (D)	2010 2011 & 2012	Actual Data Projected Additions
				(\$ in 000s)	(\$ in 000s)	(\$ in 000s)		
		<b>Adjs to Unusual Operating Expenses &gt; \$3.7M</b>						
		One-Time Unusual Expense > \$3.7M - Amortized Over 5 Yrs						
29	Other One-Time Expenses > \$3.7M If Any			\$ -	\$ -	\$ -		
30	Total Adjs to Operating Expenses > \$3.7M		(Ln 29)			\$ -	To Sch FR C-1 Ln 19	

		Total	DS Jurisdictional	Adjustment	DS Jurisdictional	
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	in Rates (\$ in 000s)	
		<b>Account 407.3 Regulatory Asset Amort</b>				
31	Uncollectible Regulatory Debit	\$ 18,622	\$ -	\$ -	\$ -	
32	Rider PER	160	-	-	-	
33	Severance Cost	352	352	-	352	
34	Integration Cost	6,779	6,779	-	6,779	
35	Manufactured Gas Plant Site Cleanup Costs	27,883	-	-	-	
36	Purchase Accounting	-	-	-	-	
37	Other Regulatory Asset Amort If Any	-	-	-	-	
38	Total Regulatory Asset Amort FERC Fm 1 Pg 115 Col G Ln 12	\$ 53,796	\$ 7,131	\$ -	\$ 7,131	To Sch FR C-1 Ln 18
		Sum of (Ln 31 thru Ln 37)				

		Plant Related	Labor Related	100% DS	Recovered Through Other Tariffs	Total Sum of (C) thru (F)
		(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)
		<b>Taxes Other Than Income</b>				
		Type of Tax				
39	FICA	WP 7	\$ 11,123	\$ -	\$ -	\$ 11,123
40	Federal Unemployment Tax	WP 7	103	-	-	103
41	State Unemployment Tax	WP 7	91	-	-	91
42	St. Louis Payroll Expense Tax	WP 7	11	-	-	11
43	Federal Excise Tax	WP 7	3	-	-	3
44	Electric Distribution Tax	WP 7	-	35,755	-	35,755
45	Gross Receipts	WP 7	-	106	-	106
46	Energy Assistance Charges	WP 7	-	-	16,793	16,793
47	Municipal Utility Tax	WP 7	-	-	55	55
48	Corporation Franchise Tax	WP 7	3,902	-	-	3,902
49	Miscellaneous	WP 7	0	-	-	0
50	Property/Real Estate Taxes	WP 7	5,069	-	-	5,069
51	Other Taxes Other Than Income If Any	WP 7	-	-	-	-
52	Total Taxes Other Than Income	Sum of (Ln 39) thru (Ln 51)				
		\$ 8,971	\$ 11,331	\$ 35,861	\$ 16,848	\$ 73,011
		To Sch FR C-1 Col C Ln 8	To Sch FR C-1 Col D Ln 8	To Sch FR C-1 Col E Ln 8	To Sch FR C-1 Col F Ln 8	

Ameren Illinois Company  
**Depreciation Information**

**App 8**

Depreciation Information							2010	Actual Data
	(A)	(B)	(C)	(D)	(E)	(F)	2011 & 2012	Projected Additions
Ln	Description		Distribution	G&I Depreciable	Other	G&I Amortized	(G)	(H)
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)			
<b>Changes to Depreciation Expense</b>								
<b><u>Costs Recovered Through Other Tariffs</u></b>								
1	Rider GC	WP 1	\$ (13)	\$ -	\$ -			
	Other Costs Recovered Thru Other Tariffs if							
2	Any	WP 1	-	-	-			
<b><u>Costs Disallowed in Previous ICC Orders</u></b>								
3	Previously Disallowed Plant Additions	WP 1	(3)	-	-			
4	Previously Disallowed NESC Rework	WP 1	(137)	-	-			
	Previously Disallowed Production Retiree							
5	Pension & OPEB	WP 1	(83)	-	-			
6	Previously Disallowed Incentive Compensation	WP 1	(43)	-	-			
7	Other Disallowed in Previous ICC Orders If Any	WP 1	-	-	-			
<b><u>Other Adjs</u></b>								
8	NESC Rework	WP 1	(151)	-	-			
9	Production Retiree Pension & OPEB	WP 1	(73)	-	-			
10	Earnings Based Incentive Compensation	WP 1	(32)	-	-			
11	Performance Share Unit Program	WP 1	(49)	-	-			
12	Purchase Accounting	WP 1	421	-	-			
13	Other Adjs to Depreciation Expense if Any	WP 1	-	-	-			
		Sum of (Ln 1)						
14	Total Changes to Depreciation Expense	thru (Ln 13)	\$ (164)	\$ -	\$ -			
			To Sch FR C-2 Col	To Sch FR C-2	To Sch FR C-2			
			C Ln 4	Col D Ln 4	Col E Ln 4			

Ameren Illinois Company  
**Depreciation Information**

		(A)	(B)	(C)	(D)	(E)	(F)	2010 2011 & 2012 (G)	Actual Data Projected Additions (H)
			Projected Plant Additions	5 Yr Retirements		Estimated Depreciation Total Rate by Functional Class	Depreciation Expense		
		Source	(\$ in 000s)	Col (H) (Ln 22) thru (Ln 24) Multiplied by (-1.0) (\$ in 000s)	(C) + (D) (\$ in 000s)	Col (G) (Ln 19) thru (Ln 21) %	(E) * (F) (\$ in 000s)		
15	Distribution Plant (4')	App 1 Ln 31	\$ 358,908	\$ (56,540)	\$ 302,368	3.28%	\$ 9,911		To Sch FR C-2 Col C Ln 8
16	General Plant (4')	App 1 Ln 32	54,023	(59,405)	(5,382)	2.62%	(141)		To Sch FR C-2 Col D Ln 8
17	Intangible Plant (4')	App 1 Ln 33	11,489	-	11,489	1.10%	126		To Sch FR C-2 Col E Ln 8
18	Total Depreciation Expense	(Ln 15) + (Ln 16) + (Ln 17)					\$ 9,896		
Plant in Service Balance									
Rate Calculation			Beginning - Plant in Service Balance	Ending - Plant in Service Balance	Avg - Plant in Service Balance ((C) + (D)) / 2	FERC Fm 1 Depreciation Expense	Estimated Depreciation Rate by Functional Class (F) / (E)		
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	%		
19	Distribution Plant	(1')	\$ 4,364,805	\$ 4,499,126	\$ 4,431,965	\$ 145,272	3.28%		
20	General Plant	(2')	393,803	385,371	389,587	10,225	2.62%		
21	Intangible Plant	(3')	32,954	35,512	34,233	376	1.10%		
Retirements			Yr X-4	Yr X-3	Yr X-2	Yr X-1	Yr X	5 Year Avg	
		Source	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	(\$ in 000s)	Avg of (C) thru (G) (\$ in 000s)	
22	Distribution Plant	FERC Fm 1 Pgs 205, 207 Col D	\$ 17,260	\$ 20,310	\$ 45,234	\$ 30,530	\$ 28,015	\$ 28,270	
23	General Plant	FERC Fm 1 Pgs 205, 207 Col D	21,541	25,574	13,443	71,360	16,594	29,702	
24	Intangible Plant	FERC Fm 1 Pgs 205, 207 Col D	-	-	-	-	-	-	

Notes:

- (1') Col C - FERC Fm 1 Pg 206 Col B Ln 75; Col D - FERC Fm 1 Pg 207 Col G Ln 75; Col F FERC Fm 1 Pg 336 Col F Ln 8  
(2') Col C - FERC Fm 1 Pg 206 Col B Ln 99; Col D - FERC Fm 1 Pg 207 Col G Ln 99; Col F - FERC Fm 1 Pg 336 Col F Ln 10  
(3') Col C - FERC Fm 1 Pg 204 Col B Ln 5; Col D FERC Fm 1 Pg 205 Col G Ln 5; Col F FERC Fm 1 Pg 336 Col F Ln 1  
(4') For purposes of the initial filing the five year average of retirements is multiplied by -2.0; to account for two years of projected additions.

Ameren Illinois Company  
**Tax Adjustment Information**

**App 9**

Tax Adjustment Information					2010	Actual Data
					2011 & 2012	Projected Additions
(A)		(B)	(C)	(E)	(F)	(G)
			Total Utility Amt (\$ in 000s)	Allocation Method	DS Jurisdictional Percentage	DS Jurisdictional Amt (C) * (F) (\$ in 000s)
Ln	Description	Source			%	
1	Amortization of ITCs	WP 9; Sch FR A-2 Ln 20	\$ (1,501)	Net Plant	82.87%	\$ (1,244)
2	Other Tax Adjs to Income If Any	WP 9	-			-
3	Total Other Tax Adjs to Income	Sum of (Ln 1) thru (Ln 2)				\$ (1,244)
						To Sch FR C-4 Ln 10

Ameren Illinois Company  
**Other Revenues Information**

**App 10**

		2010	Actual Data
		2011 & 2012	Projected Additions
(A)		(B)	(C)
		Balance Per	
		General Ledger (\$	
Ln	Description	000s)	Electric Distribution (1')

1	Total FERC Acct 450 - FERC Fm 1 Pg 300 Col B Ln 16 Entered in Col B	\$	(11,380)	\$	(4,767)
2	Total FERC Acct 451 - FERC Fm 1 Pg 300 Col B Ln 17 Entered in Col B	\$	(753)	\$	(753)
3	Total FERC Acct 454 - FERC Fm 1 Pg 300 Col B Ln 19 Entered in Col B	\$	(9,800)	\$	(8,995)
4	Total FERC Acct 456/457 - FERC Fm 1 Pg 300 Col B Ln 21 + Ln 22 Entered in Col B	\$	(74,792)	\$	(10,208)
5	Total Other Operating Revenues FERC Accts 450-457.2 - FERC Fm 1 Pg 300 Col B Ln 16 thru Ln 25 Col C	\$	(96,725)	\$	(24,724)
		To Sch FR A-1 Ln 21 and To Sch FR A-1 - REC Ln 21			
Notes: WP 10 provides details on the allocation from total electric to electric distribution.					
(1')					

Ameren Illinois Electric

**Franchise Delivery Service Information**

**App 11**

2010 Actual Data

2011 & 2012 Projected Additions

Not Applicable

Ameren Illinois Company

**Cost of Short-Term Debt Information**

**App 12**

Cost of Short-Term Debt Information										2010	Actual Data
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	2011 & 2012	Projected Additions	
Ln	Description	Source	Wtd Avg Term to Mat Days	Balance Short- Term Debt (\$ in 000s)	CWIP (\$ in 000s)	CWIP Accruing AFUDC (\$ in 000s)	Short-Term Interest Expense (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	Net Amt Outstdg (\$ in 000s)	
	Short-Term Borrowings										
1	13 Mon Avg	WP 12	0.0	\$ -	\$ 53,180	\$ 48,035		\$ -	\$ -	\$ -	
2	Total Short-Term Interest Expense	WP 12					\$ -				
3	Cost of Short-Term Debt (%)	LIBOR plus 205 bps	2.31%	To Sch FR D-1 Ln 20							
4	12 Mon Avg Net Outstdg Amt	WP 12								\$ -	
	Maintaining Credit Facilities		(\$ in 000s)	To Sch FR D-1 Ln 8							
5	Total Cost to Maintain Credit Facilities	WP 12	\$ 7,178	To Sch FR D-1 Ln 22							
6	Total Capital	Sch FR D-1 Ln 9	\$ 3,947,946								
7	Credit Facility Cost of Capital (%)	(Ln 5) / (Ln 6)	0.18%								

Ameren Illinois Company

**Embedded Cost of Long-Term Debt Information and Preferred Stock Information****App 13**2010  
2011 & 2012 Projected  
Actual Data  
Additions

(A)		(B)	(C)	(D)	(E)	(F)
Embedded Cost of Long-Term Debt			Rate	Principal	Face Amt Outstdg	Coupon Interest (C) * (E)
Ln	Description	Source	%	\$		\$
First Mortgage Bonds						
1	Iss 12/15/98 Mat 12/15/28 (CIP)	(1'), (2')	6.125%	\$ 60,000,000	60,000,000	\$ 3,675,000
2	Iss 06/13/01 Mat 06/15/11 (CIP)	(1'), (2')	6.625%	150,000,000	150,000,000	9,937,500
3	Iss 06/14/06 Mat 06/15/36 (CIP)	(1'), (2')	6.700%	61,500,000	61,500,000	4,120,500
4	Refunding G Iss 08/01/92 Mat 11/01/12 (CIL)	(1'), (2')	6.200%	1,000,000	1,000,000	62,000
5	Refunding H Iss 08/01/93 Mat 08/01/23 (CIL)	(1'), (2')	5.900%	32,000,000	32,000,000	1,888,000
6	Iss 06/14/06 Mat 06/15/16 (CIL)	(1'), (2')	6.200%	54,000,000	54,000,000	3,348,000
7	Iss 06/14/06 Mat 06/15/36 (CIL)	(1'), (2')	6.700%	42,000,000	42,000,000	2,814,000
8	Iss 12/09/08 Mat 12/15/13 (CIL)	(1'), (2'), (3')	6.760%	150,000,000	150,000,000	10,140,000
9	98 - 0140 Iss 03/06/98 Mat 03/01/28 (IPC)	(1'), (2'), (4')	5.400%	52,455,000	52,455,000	2,900,570
10	94 - 0026 Iss 02/01/94 Mat 02/01/24 (IPC)	(1'), (2')	5.700%	35,615,000	35,615,000	2,030,055
11	Iss 06/14/06 Mat 06/15/16 (IPC)	(1'), (2')	6.250%	75,000,000	75,000,000	4,687,500
12	Iss 11/20/07 Mat 11/15/17 (IPC)	(1'), (2')	6.125%	250,000,000	250,000,000	15,312,500
13	Iss 04/08/08 Mat 04/01/18 (IPC)	(1'), (2')	6.250%	337,000,000	337,000,000	21,062,500
14	Iss 10/23/08 Mat 11/15/18 (IPC)	(1'), (2')	9.750%	350,000,000	350,000,000	34,125,000
15	Iss 10/23/08 Mat 11/15/18 (IPC)	(5')	7.480%	50,000,000	50,000,000	3,739,800
16	Other First Mortgage Bonds, If Any	WP 13	0.000%	-	-	-
Pollution Control Bonds						
17	C1 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.950%	\$ 35,000,000	35,000,000	\$ 2,082,500
18	C2 Iss 08/15/93 Mat 08/15/26 (CIP)	(1'), (2')	5.700%	25,000,000	7,500,000	427,500
19	2000-A Iss 03/09/00 Mat 03/01/14 (CIP)	(1'), (2')	5.500%	51,100,000	51,100,000	2,810,500
20	Total Senior Secured Notes/First Mortgage Bonds Sinking Fund Debentures	Sum of (Ln 1) thru (Ln 19)		\$ 1,811,670,000	1,794,170,000	\$ 125,163,425



Ameren Illinois Company

**Embedded Cost of Long-Term Debt Information and Preferred Stock Information**

Ameren Illinois Company						App 13
Embedded Cost of Long-Term Debt Information and Preferred Stock Information						
				2010	Actual Data	
				2011 & 2012	Projected Additions	
	(A)	(B)	(C)	(D)	(E)	(F)
21	Other Sinking Fund Debentures, If Any					-
	Notes					
22	Other Notes, If Any					-
	Subordinated Deferrable Interest Debt					
23	Other Subordinated Deferrable Interest Debt, If Any					-
24	Settled Interest Rate Swaps					-
25	Debt to be Issued					-
26	Total Long-Term Debt	Sum of (Ln 20) thru (Ln 25)		\$ 1,811,670,000	1,794,170,000	\$ 125,163,425

		Amt	
		\$	
	Adjusted Cost of Long-Term Debt	Source	
27	Interest on Long-Term Debt	Col F Ln 26	\$ 125,163,425
28	Amort of Discount (Premium)	WP 13	1,149,780
29	Amort of Debt Expense	WP 13	1,633,800
30	Amort of Loss on Reacquired Debt	WP 13	2,521,872
31	Amort of Gain on Reacquired Debt		-
32	Cost of Long-Term Debt	Sum of (Ln 27) thru (Ln 31)	\$ 130,468,877
	Adjusted Long-Term Debt Balance		
33	Total Long-Term Debt Balance	Col E Ln 26	\$ 1,794,170,000
34	Unamortized Discount (Premium)	WP 13	9,605,582
35	Unamortized Debt Expense	WP 13	12,082,107
36	Unamortized Loss on Reacquired Debt	WP 13	28,152,531
37	Unamortized Gain on Reacquired Debt		-
		(Ln 33) - (Ln 34) -	
		(Ln 35) - (Ln 36) -	
38	Balance of Long-Term Debt	(Ln 37)	\$ 1,744,329,780
39	Cost of Long-Term Debt (%)	(Ln 32) / (Ln 38)	7.48%

## Notes:

- (1') Rate, Principal, and Amt Outstdg source: Form 21 ILCC Pg 22.  
Excludes 97-2 Iss 06/10/97 Mat 06/01/17 (CIP), Principal equals \$40,000,000, Face Amount Outstanding equals \$0  
Excludes Pollution Control Bond B1 Iss 06/01/93 Mat 06/01/28 (CIP), reacquired by Central Illinois Public Service Company
- (2') Discount, Premium, and Expense (and the Amort thereof) source: Form 21 ILCC Pg 26-27.
- (3') Coupon Rate of 6.76% from Docket 11-0282.
- (4') Annualized Coupon Interest includes annual bond insurance premiums.
- (5') Coupon Rate based on Overall Cost of Long-Term Debt from Docket 11-0282.

Ameren Illinois Company

**Embedded Cost of Long-Term Debt Information and Preferred Stock Information****App 13**2010 Actual Data  
2011 & 2012 Projected Additions

	(A)	(B)	(C)	(D)	(E)	(F)
<b>Embedded Cost of Preferred Stock</b>						
Ln	Description	Source	Dividend	Issued	Shares Outstanding	Annual Dividend (C) * (E)
	Series, Type, Par		\$			\$
40	\$5.16 Series, Perpetual, \$100 par (CIP)	(1')	\$ 5.160	1-Nov-59	50,000	\$ 258,000
41	\$4.92 Series, Perpetual, \$100 par (CIP)	(1')	4.920	1-Oct-52	49,289	242,502
42	\$4.90 Series, Perpetual, \$100 par (CIP)	(1')	4.900	1-Nov-62	73,825	361,743
43	\$4.25 Series, Perpetual, \$100 par (CIP)	(1')	4.250	1-May-54	50,000	212,500
44	\$4.00 Series, Perpetual, \$100 par (CIP)	(1')	4.000	1-Nov-46	144,275	577,100
45	\$6.625 Series, Perpetual, \$100 par (CIP)	(1')	6.625	1-Oct-93	124,274	823,314
46	\$4.50 Series, Perpetual, \$100 par (CIL)	(1')	4.500	1-Jul-36	-	-
47	\$4.64 Series, Perpetual, \$100 par (CIL)	(1')	4.640	1-Aug-56	-	-
48	\$4.08 Series, Perpetual, \$100 par (IP)	(1')	4.080	24-Apr-50	45,224	184,514
49	\$4.26 Series, Perpetual, \$100 par (IP)	(1')	4.260	1-Nov-50	16,621	70,805
50	\$4.70 Series, Perpetual, \$100 par (IP)	(1')	4.700	10-Mar-52	18,429	86,616
51	\$4.42 Series, Perpetual, \$100 par (IP)	(1')	4.420	11-Feb-53	16,190	71,560
52	\$4.20 Series, Perpetual, \$100 par (IP)	(1')	4.200	23-Sep-54	23,655	99,351
53	\$7.75 Series, Perpetual, \$100 par (IP)	(1')	7.750	21-Jun-94	4,542	35,201
54	Total Preferred Stock	Sum of (Ln 40) thru (Ln 53)			616,324	\$ 3,023,205
	Cost of Preferred Stock				Amt	
					\$	
55	Annual Dividend	Col F Ln 54		\$ 3,023,205		
56	Par Issued / Outstanding	WP 14		61,632,375		
57	Premium / (Discount)	WP 14		221,908		
58	Issue Expense	WP 14		1,135,586		
		(Ln 56) + (Ln 57) -				
59	Preferred Stock Balance	(Ln58)	\$ 60,718,696		To Sch FR D-1 Ln 6	
60	Cost of Preferred Stock (%)	(Ln 55) / (Ln 56)	4.98%		To Sch FR D-1 Ln 18	

Notes:

(1') Source: FERC Form 1 Pg 250-251 and WP 14.